



Second Quarter 2018:
Supplemental
Package

(unaudited)

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Second Quarter 2018 news release and on their respective websites.

LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc. (Enbridge or ENB) and its subsidiaries, affiliates and associates to assist with their financial analysis and models, and is not appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with Enbridge's second quarter 2018 Form 10-Q, which includes Management's Discussion and Analysis and Financial Statements, and News Release which are available as part of the "Enbridge Inc. Second Quarter 2018 Financial Results & Strategic Update" event posted on Enbridge's website at: <http://www.enbridge.com/investment-center/events> and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile. This Supplemental Package should also be reviewed in conjunction with the public disclosure documents of Enbridge's Sponsored Vehicles, posted to the applicable entity's website, EDGAR at www.sec.gov or SEDAR at www.sedar.com.

Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest, income taxes and depreciation and amortization (EBITDA), ongoing EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, distributable cash flow (DCF) and DCF per common share, as described below. Management believes the presentation of adjusted EBITDA, ongoing EBITDA, adjusted earnings, adjusted earnings per common share, DCF and DCF per common share gives useful information to investors, shareholders and unitholders of Enbridge and its Sponsored Vehicles as they provide increased transparency and insight into the performance of Enbridge and its subsidiaries, affiliates and associates.

Adjusted EBITDA, adjusted EBITDA for each segment, ongoing EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, DCF, DCF per common share are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

A reconciliation of non-GAAP measures to the most directly comparable GAAP measures is available on the applicable entity's website. Additional information on Enbridge's use of non-GAAP measures can be found in Enbridge's Second Quarter 2018 News Release available on Enbridge's website and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile. Additional information on Enbridge's Sponsored Vehicles use of non-GAAP measures can be found in the public disclosure documents available on EDGAR at www.sec.gov or SEDAR at www.sedar.com under the applicable entity's profile.

Enbridge Inc.

Adjusted EBITDA represents EBITDA adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Management uses adjusted EBITDA to set targets and to assess the performance of the Company. Adjusted earnings represent earnings attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBITDA, as well as adjustments for unusual, non-recurring or non-operating factors in respect of depreciation and amortization expense, interest expense, income taxes, noncontrolling interests and redeemable noncontrolling interests on a consolidated basis. Management uses adjusted earnings as another reflection of the Company's ability to generate earnings. DCF is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors. Management also uses DCF to assess the performance of the Company and to set its dividend payout target.

Enbridge Income Fund Holdings Inc. (Fund Group)

Adjusted EBITDA represents EBITDA further adjusted for non-cash items, representing cash flow from the Fund Group's underlying businesses, less deductions for maintenance capital expenditures, interest expense, and applicable taxes and further adjusted for unusual, non-recurring or non-operating factors not indicative of the underlying or sustainable cash flows of the business. DCF is important to unitholders as the Fund Group's objective is to provide a predictable flow of distributions to unitholders. DCF represents the Fund Group's cash available to fund distributions to unitholders, as well as for debt repayments and reserves. The Fund Group is comprised of the Fund, Enbridge Commercial Trust (ECT), Enbridge Income Partners LP (EIPLP) and the subsidiaries and investees of EIPLP. EIPLP holds the operating entities of the Fund Group.

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Enbridge Energy Partners, L.P. (EEP)

Adjusted net income and adjusted net income per unit for EEP and adjusted EBITDA for the principal business segment are provided to illustrate trends in income excluding non-cash unrealized derivative fair value losses and gains and other items that Management believes are not indicative of EEP's core operating results. Adjusted EBITDA is used as a supplemental financial measurement to manage the performance of the entity. DCF is used as a supplemental financial measurement to assess liquidity and the ability to generate cash sufficient to pay interest costs and make cash distributions to unitholders.

Spectra Energy Partners, LP (SEP)

Ongoing segment EBITDA represents reported segment EBITDA, excluding special items. The presentation of ongoing segment EBITDA provides useful information to investors, as it allows investors to more accurately compare a segment's ongoing performance across periods. Ongoing DCF represents DCF, excluding the cash effect of special items. DCF provides useful information to investors, as it represents the cash generation capabilities of SEP to support distribution growth.

Forward Looking Information

This Supplemental Package includes certain forward looking statements or information to provide information about Enbridge and its subsidiaries, affiliates and associates, including management's assessment of Enbridge's future plans and operations. This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be forward looking information. In particular, this supplemental package contains forward looking information pertaining to, but not limited to, information with respect secured growth projects and future growth, development and expansion programs, including expected construction and in service dates and capital costs.

Although Enbridge believes these forward looking statements are reasonable based on the information available on the date such statements are made and processes used to prepare it, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, forward-looking statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty. A further discussion of the risks and uncertainties facing Enbridge, ENF, EEP and SEP can be found in their filings with Canadian and United States securities regulators.

Except to the extent required by applicable law, Enbridge assumes no obligation to publicly update or revise any forward looking statements made in this Supplemental Package or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to Enbridge, ENF, EEP or SEP or persons acting on their behalf, are expressly qualified in their entirety by these cautionary statements.

Contents

Section 1: Sponsored Vehicle Performance and Impact to Enbridge	4
Enbridge Income Fund Holdings	4
Structure, dividends and distributions	4
Fund Group Performance Overview	5
Enbridge Pick-up of Fund Group Adjusted Earnings.....	6
Enbridge Energy Partners.....	7
Structure and distributions	7
EEP Performance Overview.....	8
Enbridge Pick Up of EEP Adjusted Earnings.....	9
Spectra Energy Partners.....	10
Structure and distributions	10
SEP Performance Overview.....	11
Section 2: Consolidated Enbridge Performance	13
Distributable Cash Flow	13
Adjusted EBITDA to Adjusted Earnings	14
Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results.....	15
Other Non-Cash Adjustments	15
Cash Distribution from Equity Earnings	15
Section 4: Business Segment Performance and Additional Business Level Detail.....	16
Liquids Pipelines.....	16
Gas Transmission and Midstream.....	16
Gas Distribution	16
Green Power and Transmission	16
Energy Services	17
Eliminations and Other	17
Detailed Asset Performance	18
Canadian Mainline (includes Line 9).....	18
Lakehead System.....	19
Regional Oil Sands.....	20
Gulf Coast and Mid-Continent	20
Bakken Assets.....	20
US Gas Transmission	21
Canadian Gas Transmission and Midstream	21
Alliance Pipeline	21
Enbridge Gas Distribution	22
Union Gas.....	22
Eliminations & Other.....	23
Growth Projects	24

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Section 1: Sponsored Vehicle Performance and Impact to Enbridge

The first section of the Supplemental Package has been designed to provide clarity into the structure, distributions, and financial performance of Enbridge's Sponsored Vehicles from both a cash flow and earnings perspective. Enbridge's Sponsored Vehicles are Enbridge Income Fund Holdings, Enbridge Energy Partners, Enbridge Energy Management and Spectra Energy Partners. Additionally, our intention is to help link the reader between the financial performance of the Sponsored Vehicles, and Enbridge's pick up of cash distributions and earnings from its investment in the Sponsored Vehicles.

Enbridge Income Fund Holdings

Structure, dividends and distributions

	Q2 2017	Q2 2018
<i>(millions of units or shares as applicable, unless otherwise disclosed)</i>		
Enbridge Income Fund Holdings (ENF)		
ENF Common shares outstanding		
Held by public	117.6	140.6
Held by ENB	29.2	34.9
The Fund Group		
Enbridge Income Fund ordinary trust units outstanding		
Held by ENF	146.8	175.5
Held by ENB	72.5	72.5
Enbridge Commercial Trust (ECT)		
Preferred units held by ENB	87.7	87.7
Enbridge Income Partners LP (EIPLP)		
Class A units held by ECT (not included in total)	382.2	408.1
Class C units held by ENB	442.9	442.9
Class D units held by ENB ¹	14.2	26.8
Total units outstanding at the Fund Group	764.1	805.4
Enbridge's economic ownership in the Fund Group	84.6%	82.5%
Quarterly dividends & distributions		
Dividend per ENF common share	\$0.51	\$0.56
Distribution per Fund unit	\$0.54	\$0.64
Distribution per ECT preferred unit	\$0.54	\$0.64
Distribution per EIPLP Class C unit	\$0.54	\$0.64
Non-cash distribution per EIPLP Class D unit ¹	\$0.54	\$0.64

¹ Class D unit distributions are declared monthly and paid-in-kind with the issuance of additional Class D units in the following month.

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The following tables highlight the performance of the Fund Group as depicted in the August 3, 2018 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

Fund Group Performance Overview

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Liquids Pipelines	509	772	1,002	1,523
Gas Pipelines	43	54	100	117
Green Power	70	69	136	150
Eliminations and Other	14	16	21	28
Adjusted EBITDA	636	911	1,259	1,818
Cash distributions in excess of equity earnings	18	21	7	16
Maintenance capital	(10)	(19)	(29)	(37)
Interest expense	(99)	(108)	(193)	(218)
Current income taxes	(6)	(42)	(30)	(86)
EIPLP cash Incentive distribution rights (IDR)	(12)	(31)	(24)	(63)
Other receipts of cash not recognized in revenue	20	5	28	34
Other adjusting items	4	(8)	8	7
EIPLP Distributable Cash Flow	551	729	1,026	1,471
Fund and ECT interest expense, net	(20)	(20)	(41)	(37)
ECT incentive fee	(30)	(31)	(61)	(63)
Fund and ECT operating and administrative	-	-	(1)	(2)
Fund Group DCF	501	678	923	1,369
Distributions paid to ENB ¹	(323)	(385)	(659)	(772)
Cash retained	(99)	(180)	(118)	(373)
ENF Distribution income	79	113	146	224
ENF Dividends declared ²	75	99	139	197
¹ Distributions paid to ENB comprises:				
EIPLP Class C distributions	(238)	(283)	(476)	(567)
ECT Preferred unit distributions	(47)	(56)	(94)	(112)
Fund Unit distributions	(38)	(46)	(89)	(93)
	(323)	(385)	(659)	(772)
² ENF Dividends declared comprises:				
Dividends paid to ENB	15	20	28	39
Dividends paid to public shareholders	60	79	111	158
	75	99	139	197
	Q2 2017	Q2 2018	YTD 2017	YTD 2018
Total cash received by ENB from Fund Group:				
EIPLP Cash Incentive Distribution rights (IDR)	12	31	24	63
ECT incentive fees	30	31	61	63
EIPLP Class C distributions	238	283	476	567
ECT Preferred unit distributions	47	56	94	112
Fund Unit distributions	38	46	89	93
ENF Dividend	15	20	28	39
	380	467	772	937

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Enbridge Pick-up of Fund Group Adjusted Earnings

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Fund Group Assets				
<i>Liquids Pipelines</i>				
Canadian Mainline	312	515	627	996
Regional Oil Sands System	135	206	266	428
Southern Lights Pipeline	28	25	60	53
Bakken Expansion Pipeline	9	6	17	11
Storage Facilities and Other	25	20	32	35
<i>Gas Pipelines</i>				
Alliance Pipeline	43	54	100	117
<i>Green Power</i>				
	70	69	136	150
<i>Eliminations & Other</i>				
	14	16	21	28
Total Fund Group Adjusted EBITDA	636	911	1,259	1,818
Less:				
Depreciation and Amortization	(164)	(177)	(323)	(355)
Interest expense				
EIPLP, adjusted ¹	(104)	(115)	(204)	(231)
Fund	(25)	(23)	(49)	(47)
	(129)	(138)	(253)	(278)
Affiliate interest expense ²	65	69	132	135
Total adjusted interest expense	(64)	(69)	(121)	(143)
Income taxes				
EIPLP, adjusted ¹	(45)	(88)	(82)	(192)
Other intercompany eliminations	(11)	(8)	(22)	(16)
Fund Group calculated adjusted earnings before NCI and IDRs	352	569	711	1,112
Adjusted earnings attributable to redeemable NCI	(6)	(50)	(15)	(88)
Enbridge calculated adjusted earnings from the Fund Group³	346	519	696	1,024

¹ See Enbridge Income Partners LP Management's Discussion and Analysis for the year ended June 30, 2018

² Interest expense on affiliate loans that eliminate upon consolidation with Enbridge.

³ As reflected in Enbridge's adjusted earnings.

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Enbridge Energy Partners

Structure and distributions

	Q2 2017	Q2 2018
<i>(millions of units, unless otherwise disclosed)</i>		
Enbridge Energy Partners		
Class A units outstanding		
Held by public	215.7	215.7
Held by ENB	110.8	110.8
Class B units outstanding		
Held by ENB	7.8	7.8
i-Units outstanding		
Held by Public	75.6	84.3
Held by ENB	10.1	11.2
Class E units outstanding		
Held by ENB	18.1	18.1
Class F units outstanding		
Held by ENB	0.0 ¹	0.0 ¹
Total LP units outstanding	438.1	447.9
GP interest	8.9	9.1
Total units outstanding	447.0	457.0
¹ Includes 1,000 Class F units held by ENB		
Enbridge's economic ownership in EEP	34.8%	34.4%
Distributions		
EEP distribution per unit (as declared)	Q2 2017 \$0.35	Q2 2018 \$0.35

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EEP Performance Overview

The following tables highlight the performance of EEP as depicted in the August 2, 2018 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

EEP Adjusted EBITDA to DCF Reconciliation

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Liquids				
Lakehead	337	309	689	672
Mid-Continent	16	13	30	29
Bakken Assets	40	62	71	115
Other	4	(4)	21	(6)
Adjusted EBITDA	397	380	811	810
Noncontrolling interests (NCI)	(94)	(102)	(191)	(211)
Interest expense, net	(104)	(93)	(204)	(189)
Income tax benefit	2	-	-	-
Distribution in excess of equity earnings, net of NCI	(1)	3	-	10
Maintenance capital expenditures	(7)	(6)	(16)	(11)
Allowance equity during construction	(11)	(16)	(21)	(32)
Other	-	-	1	1
Distributable Cash Flow	182	166	380	378
Cash Distributions (as declared)	130	130	259	260
PIK Distributions (gross – as declared)	30	34	61	67
Total Distributions (as declared)	160	164	320	327
Distribution Coverage Ratio (as declared)	1.14	1.01	1.19	1.16
Total cash received by ENB from EEP (as paid):				
Class A distributions	39	39	66	78
Class B distribution	3	3	7	6
Class D distributions	-	-	39	-
Class E distributions	6	7	17	13
GP distributions	3	2	6	5
Class F distributions	4	4	4	8
Incentive distribution rights	-	-	5	-
Series EA distributions	62	47	131	97
Series ME distributions	38	40	81	84
DakTex distributions	-	35	-	73

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EEP Adjusted Earnings

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
EEP Adjusted EBITDA				
Liquids	393	384	790	816
Other	4	(4)	21	(6)
Adjusted EBITDA	397	380	811	810
Interest expense, income tax expense and depreciation and amortization - discontinued operations	(47)	-	(92)	-
Depreciation and amortization	(108)	(109)	(217)	(219)
Interest expense, net	(103)	(101)	(202)	(205)
Income tax benefit	2	-	1	-
Less: Net income attributable to:				
Noncontrolling interests	(70)	(92)	(138)	(190)
Series 1 preferred unit distributions	(6)	-	(29)	-
Adjusted Net Income attributable to GP and LP ownership in EEP	65	78	134	196
Allocations to GP	(11)	(12)	(23)	(24)
Adjusted Net Income allocable to common units and i-units	54	66	111	172
Weighted average common units and i-units outstanding (basis and diluted)	400	428	377	427
Adjusted Net Income per common unit and i-unit (basic and diluted)¹	0.14	0.15	0.30	0.40

Enbridge Pick Up of EEP Adjusted Earnings

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Adjusted net income attributable to general and limited partner	65	78	134	196
Add: Series 1 preferred unit distributions	6	-	29	-
Add: Adjusted NCI Interest (Enbridge and MEP)	70	92	138	190
Adjusted net income attributable to all partners	141	170	301	386
Consolidation Adjustments	(20)	31	17	29
EEP calculated earnings before NCI (USD)	121	201	318	415
Average exchange rate (CAD/USD)	\$1.34	\$1.29	\$1.33	\$1.28
EEP calculated earnings before NCI (CAD)	162	255	422	526
Adjusted earnings attributable to NCI (CAD)	(40)	(95)	(129)	(188)
ENB calculated earnings from EEP (CAD)²	122	160	293	338

¹ Calculation based on the two class method. Calculation factors common units' and i-units' share (98%) of distributions in excess of earnings divided by the weighted average number of common units and i-units outstanding for the period. The overdistributed earnings are allocated to the common units and i-units based on the distribution waterfall outlined in EEP's partnership agreement.

² As reflected in Enbridge's adjusted earnings.

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Spectra Energy Partners

Structure and distributions

	Q2 2017	Q2 2018
<i>(millions of units, unless otherwise disclosed)</i>		
Spectra Energy Partners		
Common Units		
Held by public	79.8	81.9
Held by Enbridge*	230.5	403.0
	310.3	484.9
Total LP units outstanding		
GP interest	6.3	-
Total units outstanding	316.6	484.9
Distributions		
SEP distribution per unit (as declared)	0.71375	0.76375
SEP distribution per unit (as paid)	0.70125	0.75125

Distribution information

(unaudited; millions of United States dollars, unless otherwise disclosed)

	Q2 2017	Q2 2018
Cash Distributions (as declared)	311	371
Ongoing Cash Coverage Ratio (as declared)	1.2x	1.1x

*Effective February 27, 2017, Enbridge started indirectly holding common units of Spectra Energy Partners, as a result of the merger with Spectra Energy Corp. On January 22, 2018, Enbridge and SEP announced the execution of a definitive agreement, resulting in Enbridge converting all of Enbridge's IDRs and GP economic interest in SEP into 172.5 million newly issued SEP common units.

SEP Performance Overview

The following tables highlight the performance of SEP as depicted in the August 2, 2018 news release. Unless, otherwise disclosed, the results reflect a full quarter of results in 2017, even though Enbridge's acquisition of Spectra Energy Corp closed on February 27, 2017.

SEP Distributable Cash Flow Reconciliation

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	497	509	996	1,013
Liquids	65	67	133	135
Other	(14)	(2)	(36)	(3)
Total Ongoing EBITDA	548	574	1,093	1,145
Add:				
Earnings from equity investments	(40)	(71)	(78)	(129)
Distributions from equity investments	40	75	78	135
Other	(1)	(4)	-	(3)
Less:				
Interest expense	60	85	116	170
Equity AFUDC	48	9	93	15
Net cash paid for income taxes	3	4	8	5
Distributions to non-controlling interests	13	13	25	28
Maintenance capital expenditures	52	61	77	75
Ongoing Distributable Cash Flow	371	402	774	855

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
Total cash distributions received by ENB*(as paid):				
Common units held by ENB	162	303	321	601
GP interest	4	-	8	-
Incentive Distributions	81	-	158	-

*Please note that the cash distributions received were paid to Spectra Energy Corp prior to February 27, 2017. Following the closing of the Spectra acquisition on February 27, 2017, the cash distributions are paid to ENB.

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SEP Ongoing Net Income

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	497	509	996	1,013
Liquids	65	67	133	135
Other	(14)	(2)	(36)	(3)
Total Ongoing EBITDA	548	574	1,093	1,145
Depreciation and Amortization	(87)	(90)	(172)	(179)
Interest Expense	(60)	(85)	(116)	(170)
Income Taxes	(5)	(7)	(10)	(12)
Other income and expense	-	3	1	4
Ongoing Net Income	396	395	796	788
Ongoing Net Income – NCI	(39)	(10)	(76)	(21)
Ongoing Net Income – Controlling interest	357	385	720	767

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Section 2: Consolidated Enbridge Performance

The second section of the Supplemental Package provides reconciliation to Enbridge's DCF and Adjusted Earnings results. This information is included so that the reader does not need to reference multiple documents when reviewing Enbridge's quarterly performance.

Distributable Cash Flow

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,324	1,629	2,649	3,256
Gas Transmission and Midstream	917	1,032	1,389	2,078
Gas Distribution	310	369	691	1,015
Green Power and Transmission	101	125	202	264
Energy Services	(3)	62	(7)	84
Eliminations and Other	(68)	(52)	(156)	(126)
Adjusted EBITDA	2,581	3,165	4,768	6,571
Maintenance Capital	(374)	(294)	(556)	(459)
Interest Expense (net of capitalized interest) ^{1,2}	(631)	(703)	(1,110)	(1,355)
Current Income Taxes	(42)	(82)	(83)	(157)
Distributions to noncontrolling and redeemable noncontrolling interests ¹	(258)	(306)	(503)	(599)
Cash distributions in excess of equity earnings ¹	96	114	94	177
Preference Share Dividends	(81)	(87)	(164)	(174)
Other receipts of cash not recognized in revenue	64	28	111	104
Other non-cash adjustments	(31)	23	(18)	62
Distributable Cash Flow	1,324	1,858	2,539	4,170
Weighted average common shares outstanding	1,628	1,695	1,404	1,690
DCF per common share	\$0.81	\$1.10	\$1.81	\$2.47

¹ These balances are presented net of adjusting items.

² Excludes the impact of the non-cash amortization of the fair value adjustment related to the acquisition of Spectra Energy Corp.

Adjusted EBITDA to Adjusted Earnings

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,324	1,629	2,649	3,256
Gas Transmission and Midstream	917	1,032	1,389	2,078
Gas Distribution	310	369	691	1,015
Green Power and Transmission	101	125	202	264
Energy Services	(3)	62	(7)	84
Eliminations and Other	(68)	(52)	(156)	(126)
Adjusted EBITDA	2,581	3,165	4,768	6,571
Depreciation and amortization	(868)	(829)	(1,540)	(1,653)
Interest expense (net of capitalized interest) ¹	(588)	(677)	(1,053)	(1,299)
Income taxes ¹	(194)	(233)	(338)	(489)
Noncontrolling interests and redeemable noncontrolling interests ^{1,2}	(188)	(243)	(336)	(483)
Preference share dividends	(81)	(89)	(164)	(178)
Adjusted earnings	662	1,094	1,337	2,469
Weighted average common shares outstanding	1,628	1,695	1,404	1,690
Adjusted earnings per common share	\$0.41	\$0.65	\$0.95	\$1.47

¹ These balances are presented net of adjusting items.

² Included within Noncontrolling interests and redeemable noncontrolling interests are earnings to public common unit/share holders of Enbridge's sponsored vehicles, in the following amounts:

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
Enbridge Income Fund (Fund Group)	6	50	15	88
Enbridge Energy Partners	40	95	129	188
Spectra Energy Partners*	140	91	194	204

* Effective the third quarter of 2017, Sabal Trail was deconsolidated and was accounted for as an equity investment.

Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results

This section of the Supplemental Package includes additional disclosure related to certain line items. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

Other Non-Cash Adjustments

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Equity AFUDC	(68)	(20)	(91)	(28)
Other	37	43	73	90
Total Other non-cash adjustments	(31)	23	(18)	62

Cash Distribution from Equity Earnings

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Cash Distributions Received from Equity Investments	327	480	552	920
Less: Equity Income ¹	231	366	458	743
Cash Distribution in excess of equity earnings	96	114	94	177

Cash Distributions Received from Equity Investments by Entity

Enbridge Inc.	198	258	349	499
The Fund Group	63	63	110	123
Enbridge Energy Partners	15	61	28	124
Spectra Energy Partners ²	51	98	65	174
Total Cash Distributions	327	480	552	920

Entity

Key equity investments:

Enbridge Inc.	Seaway Pipeline, Southern Access Extension, Aux Sable, Vector, Offshore, Noverco, DCP midstream, Texas Express Pipeline ³
The Fund Group	Alliance Pipeline
Enbridge Energy Partners	Bakken Pipeline
Spectra Energy Partners	Gulfstream, SESH, Steckman Ridge, Sabal Trail

¹ These balances are presented net of adjusting items.

² Please note only distributions received following the close of the Spectra transaction on February 27, 2017 are reflected.

³ As part of the EEP strategic review, Enbridge acquired EEP's gas gathering business. The transaction closed on June 28, 2017 and prior to this date, the equity distribution from Texas Express Pipeline was included within EEP's results.

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Section 4: Business Segment Performance and Additional Business Level Detail

This section of the Supplemental Package provides information regarding the consolidated performance of the lines of business included in Enbridge's business segments, and where appropriate, provides additional detail. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the acquisition by Enbridge on February 27, 2017.

Liquids Pipelines

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Canadian Mainline	312	514	627	996
Lakehead System	426	442	939	902
Regional Oil Sands System	135	207	266	428
Gulf Coast and Mid-Continent	164	161	316	339
Other	287	305	501	591
Adjusted EBITDA	1,324	1,629	2,649	3,256

Gas Transmission and Midstream

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
US Gas Transmission	674	668	929	1,318
Canadian Gas Transmission and Midstream	137	192	225	410
Alliance Pipeline	44	53	101	116
US Midstream	33	86	75	168
Other	29	33	59	66
Adjusted EBITDA	917	1,032	1,389	2,078

Gas Distribution

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Enbridge Gas Distribution	163	188	384	485
Union Gas	146	166	233	441
Other Gas Distribution & Storage	1	15	74	89
Adjusted EBITDA	310	369	691	1,015

Green Power and Transmission

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBITDA	101	125	202	264

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Energy Services

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBITDA	(3)	62	(7)	84

Eliminations and Other

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Operating and administrative	2	1	(14)	(31)
Realized foreign exchange hedge settlements	(70)	(53)	(142)	(95)
Adjusted EBITDA	(68)	(52)	(156)	(126)

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Detailed Asset Performance

Canadian Mainline (includes Line 9)

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
Tariff Information¹ (USD/Bbl)									
International Joint Tariff	\$4.05	\$4.05	\$4.05	\$4.05	\$4.07	\$4.07	\$4.07	\$4.07	\$4.15
Less: Lakehead Toll	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43	\$2.43	\$2.18	\$2.23
Equals: Canadian Residual Toll	\$1.47	\$1.47	\$1.47	\$1.62	\$1.64	\$1.64	\$1.64	\$1.89	\$1.92
Plus: Applicable Surcharges	\$0.14	\$0.14	\$0.14	\$0.14	\$0.23	\$0.23	\$0.18	\$0.18	\$0.22
Equals: Canadian Toll	\$1.61	\$1.61	\$1.61	\$1.76	\$1.87	\$1.87	\$1.82	\$2.07	\$2.14
Edmonton to Hardisty Surcharge	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
Average Ex-Gretna Throughput (kpbpd)	2,353	2,481	2,593	2,449	2,492	2,586	2,625	2,636	TBD
Effective FX Rate (CAD/USD) ²	\$1.05	\$1.06	\$1.04	\$1.04	\$1.07	\$1.07	\$1.25	\$1.26	TBD

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	519	733	1,049	1,414
Operating expenses				
Power	(78)	(94)	(160)	(183)
Operating & administrative expenses	(123)	(126)	(256)	(236)
Other income and expenses	318	513	633	995
Other income and expenses	(6)	1	(6)	1
Adjusted EBITDA	312	514	627	996

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

² Inclusive of realized gains or losses on foreign exchange derivative financial instruments.

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Lakehead System

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
Tariff Information¹ (USD/Bbl)									
Lakehead Index Toll	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.19
Plus: Facilities Surcharge Mechanism	\$1.45	\$1.45	\$1.45	\$1.30	\$1.30	\$1.30	\$1.30	\$1.04	\$1.04
Equals: Lakehead Toll	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43	\$2.43	\$2.18	\$2.23
Deliveries (kpbpd)	2,495	2,624	2,748	2,604	2,620	2,724	2,766	2,777	TBD

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue	513	470	1,030	989
Operating expenses				
Power	(58)	(67)	(122)	(135)
Operating & administrative expenses	(129)	(110)	(240)	(213)
Allowance for equity during construction	11	16	21	31
Lakehead Adjusted EBITDA (as reported by EEP)	337	309	689	672
<i>Enbridge rate regulated accounting adjustments:</i>				
Allowance for equity during construction	(11)	(16)	(21)	(31)
Other	(9)	49	39	64
Adjusted EBITDA	317	342	707	705
FX Rate (CAD/USD)	\$1.34	\$1.29	\$1.33	\$1.28
Adjusted EBITDA (CAD)	426	442	939	902

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from the international border near Neche, North Dakota to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

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Regional Oil Sands

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	195	280	383	558
Operating expenses	(56)	(77)	(113)	(133)
Other income and expenses	139	203	270	425
	(4)	4	(4)	3
Adjusted EBITDA	135	207	266	428

Gulf Coast and Mid-Continent

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue & income from equity investments	223	240	448	488
Operating expenses	(102)	(115)	(212)	(223)
Adjusted EBITDA	121	125	236	265
FX Rate (CAD/USD)	\$1.34	\$1.29	\$1.33	\$1.28
Adjusted EBITDA (CAD)	164	161	316	339

Included within Gulf Coast and Midcontinent is EEP midcontinent Adjusted EBITDA

Operating Revenue	24	23	54	46
Operating Expenses	(8)	(10)	(24)	(17)
Midcontinent Adjusted EBITDA – EEP (USD)	16	13	30	29

Bakken Assets

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue	60	48	116	100
Operating expenses				
Power	(9)	(7)	(18)	(15)
Operating & administrative expenses	(16)	(12)	(33)	(26)
Equity Income	6	34	6	57
US Bakken Assets Adjusted EBITDA (as reported by EEP)	41	63	71	116
FX Rate (CAD/USD)	\$1.34	\$1.29	\$1.33	\$1.28
US Bakken Assets Adjusted EBITDA (CAD)	56	80	95	147
Canadian Bakken Assets Adjusted EBITDA (CAD)	9	6	17	11
Total Bakken Assets Adjusted EBITDA	65	86	112	158

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US Gas Transmission¹

Please note that the results below reflect Enbridge's pick-up of US Gas Transmission results following the close of the Merger Transaction.

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Operating revenues	591	625	806	1,269
Operating expenses				
Operating, Maintenance and Other	(183)	(212)	(250)	(419)
Other Income and Expenses	92	99	134	176
Adjusted EBITDA (USD)	500	512	690	1,026
FX Rate (CAD/USD)	\$1.34	\$1.29	\$1.33	\$1.28
Adjusted EBITDA (CAD)	673	667	927	1,316
Other	1	1	2	2
Adjusted EBITDA	674	668	929	1,318

Canadian Gas Transmission and Midstream

Please note that the results below reflect Enbridge's pick-up of Canadian Gas Transmission and Midstream results following the close of the Merger Transaction.

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Operating revenues	320	344	460	699
Operating expenses				
Natural Gas and Petroleum Products Purchased	(9)	(5)	(14)	(10)
Operating, Maintenance and Other	(186)	(161)	(241)	(305)
Other Income and Expenses	12	14	20	26
Adjusted EBITDA	137	192	225	410

Alliance Pipeline

	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018
Average Throughput (mmcf/d)								
Canada	1,544	1,429	1,629	1,519	1,530	1,564	1,637	1,584
US	1,683	1,541	1,724	1,623	1,643	1,684	1,749	1,706

¹ US Transmission results for all periods presented have been recast to include EBITDA contributions from Vector Pipeline

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Enbridge Gas Distribution

	2017	2018		
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Rate Base (\$ billions)	\$5.9 ¹	\$6.5 ²		
Formula ROE (%)	8.78%	9.00%		
Equity thickness (%)	36%	36%		
Number of customers (thousands) ³	2,167	2,193		
	Q2 2017	Q2 2018	YTD 2017	YTD 2018
Adjusted EBITDA	163	188	384	485
Depreciation and amortization expense	(82)	(86)	(165)	(172)
Interest expense	(44)	(46)	(90)	(93)
Income tax benefit/(expense)	4	(8)	(6)	(42)
Adjusting items in respect of:				
Interest expense	-	-	1	-
Income taxes	-	-	-	-
Adjusted earnings	41	48	124	178

Union Gas

Please note that the results below reflect Enbridge's pick-up of Union Gas results following the close of the Merger Transaction.

	2017	2018		
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Rate Base (\$ billions)	\$4.8 ¹	\$5.5 ²		
Formula ROE (%)	8.93%	8.93%		
Equity thickness (%)	36%	36%		
Number of customers (thousands) ³	1,465	1,486		
	Q2 2017	Q2 2018	YTD 2017	YTD 2018
Adjusted EBITDA	146	166	233	441
Depreciation and amortization expense	(67)	(72)	(91)	(145)
Interest expense	(41)	(42)	(56)	(87)
Income tax benefit/(expense)	(4)	(4)	11	(13)
Earnings attributable to noncontrolling interests	-	(1)	-	(2)
Adjusting items in respect of:				
Interest expense	-	-	(1)	-
Income taxes	-	-	(1)	-
Adjusted earnings	34	47	95	194

¹ Reflects Ontario Energy Board approved Utility Rate base for 2016 earnings sharing mechanism calculation

² Reflects 2017 rate base for purposes of earnings sharing mechanism calculation

³ Number of active customers at June 30, 2017 and 2018, respectively

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Eliminations & Other

	Q2 2017	Q2 2018	YTD 2017	YTD 2018
<i>(unaudited)</i>				
Notional Amount of Foreign Currency Derivatives Realized	US\$320	US\$402	US\$584	US\$805
Average hedge price to sell US dollars for Canadian dollars	\$1.12	\$1.16	\$1.09	\$1.16
Average US dollar to Canadian dollar exchange rate	\$1.34	\$1.29	\$1.33	\$1.28

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Growth Projects

	Ownership	Line of Business	Estimated Capital Cost	Expenditures to Date ²	Expected In-service Date
<i>(unaudited; billions of Canadian dollars, unless otherwise disclosed)</i>					
2018					
Liquids Pipelines					
Other	Enbridge	Liquids Pipelines	0.1	0.1	In-service
Gas Transmission & Midstream					
High Pine	Enbridge	Canadian Gas Transmission and Midstream	0.4	0.4	In-service
Stampede Lateral	Enbridge	Offshore	US0.2	US0.2	In-service
Wynwood	Enbridge	Canadian Gas Transmission and Midstream	0.2	0.2	In-service
RAM	Enbridge	Canadian Gas Transmission and Midstream	0.5	0.5	In-service + 3Q2018
NEXUS	SEP	US Gas Transmission	US1.3	US0.8	3Q2018
TEAL	SEP	US Gas Transmission	US0.2	US0.1	3Q2018
Atlantic Bridge	SEP	US Gas Transmission	US0.6	US0.4	In-service + 4Q2018
Valley Crossing Pipeline	Enbridge	US Gas Transmission	US1.6	US1.5	4Q2018
STEP/Pomelo Connector	SEP	US Gas Transmission	US0.4	US0.2	4Q2018
Gas Distribution					
Utility Core Capital	Enbridge	EGD/Union	0.5	0.3	2018
Green Power & Transmission					
Rampion Wind - UK	Enbridge	Offshore Wind	0.8	0.6	In-service
2018 Total			7B		

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2019**Liquids Pipelines**

Line 3 Replacement – Canadian portion	Fund Group	Canadian Mainline	5.3	2.6	2H2019
Line 3 Replacement – US portion	EEP (joint funding)	Lakehead System	US2.9	US0.9	2H2019
Southern Access to 1,200 kbpd	EEP (joint funding)	Lakehead System	US0.4	US0.4	2H2019

Gas Transmission & Midstream

Stratton Ridge	SEP	US Gas Transmission	US0.2	US0.1	1H2019
PennEast	SEP	US Gas Transmission	US0.3	US0.1	2H2019

Gas Distribution

Utility Core Capital	Enbridge	EGD/Union	0.8	No significant spend to date	2019
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Green Power & Transmission

Hohe See Wind & Expansion - Germany	Enbridge	Offshore Wind	1.1 ³	0.5 ³	2H2019
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2019 Total**13B****2020****Gas Transmission & Midstream**

Spruce Ridge	Enbridge	Canadian Gas Transmission and Midstream	0.5	0.1	Q1 2020
T-South Expansion	Enbridge	Canadian Gas Transmission and Midstream	1.0	No significant spend to date	2H 2020

Gas Distribution

Utility Core Capital	Enbridge	EGD/Union	0.7	No significant spend to date	2020
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2020 Total**2B****Total Capital Program****22B¹**

¹ USD capital has been translated to CAD using an exchange rate of \$1US dollar = \$1.27 Canadian dollars.

² Expenditures to date reflect total cumulative expenditures incurred from inception of the project up to June 30, 2018.

³ Reflects Enbridge's share of cost and costs incurred following the closing of the sale of a 49% interest in Enbridge's interest in the Hohe See & Expansion projects to the Canada Pension Plan Investment Board on August 1, 2018. Following the close, Enbridge holds an approximate 25% interest in the Hohe See & Expansion projects.

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