



Fourth Quarter 2017:
Supplemental
Package

(unaudited)

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc. (Enbridge or ENB) and its subsidiaries, affiliates and associates to assist with their financial analysis and models, and is not appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with Enbridge's fourth quarter 2017 Annual Form 10-K, which includes Management's Discussion and Analysis and Financial Statements, and News Release which are available as part of the "Enbridge Inc. Fourth Quarter 2017 Financial Results & Strategic Update" event posted on Enbridge's website at: <http://www.enbridge.com/investment-center/events> and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile. This Supplemental Package should also be reviewed in conjunction with the public disclosure documents of Enbridge's Sponsored Vehicles, posted to the applicable entity's website, EDGAR at www.sec.gov or SEDAR at www.sedar.com.

Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest, income taxes and depreciation and amortization (EBITDA), ongoing EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, distributable cash flow (DCF) and DCF per common share, as described below. Management believes the presentation of adjusted EBITDA, ongoing EBITDA, adjusted earnings, adjusted earnings per common share, DCF and DCF per common share gives useful information to investors, shareholders and unitholders of Enbridge and its Sponsored Vehicles as they provide increased transparency and insight into the performance of Enbridge and its subsidiaries, affiliates and associates.

Adjusted EBITDA, adjusted EBITDA for each segment, ongoing EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, DCF, DCF per common share are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

A reconciliation of non-GAAP measures to the most directly comparable GAAP measures is available on the applicable entity's website. Additional information on Enbridge's use of non-GAAP measures can be found in Enbridge's Fourth Quarter 2017 News Release available on Enbridge's website and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile. Additional information on Enbridge's Sponsored Vehicles use of non-GAAP measures can be found in the public disclosure documents available on EDGAR at www.sec.gov or SEDAR at www.sedar.com under the applicable entity's profile.

Enbridge Inc.

Adjusted EBITDA represents EBITDA adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Management uses adjusted EBITDA to set targets and to assess the performance of the Company. Adjusted earnings represent earnings attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBITDA, as well as adjustments for unusual, non-recurring or non-operating factors in respect of depreciation and amortization expense, interest expense, income taxes, noncontrolling interests and redeemable noncontrolling interests on a consolidated basis. Management uses adjusted earnings as another reflection of the Company's ability to generate earnings. DCF is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors. Management also uses DCF to assess the performance of the Company and to set its dividend payout target.

Enbridge Income Fund

Adjusted EBITDA represents EBITDA further adjusted for non-cash items, representing cash flow from the Fund Group's underlying businesses, less deductions for maintenance capital expenditures, interest expense, and applicable taxes and further adjusted for unusual, non-recurring or non-operating factors not indicative of the underlying or sustainable cash flows of the business. DCF is important to unitholders as the Fund Group's objective is to provide a predictable flow of distributions to unitholders. DCF represents the Fund Group's cash available to fund distributions to unitholders, as well as for debt repayments and reserves. The Fund Group is comprised of the Fund, Enbridge Commercial Trust (ECT), Enbridge Income Partners LP (EIPLP) and the subsidiaries and investees of EIPLP. EIPLP holds the operating entities of the Fund Group.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Enbridge Energy Partners, L.P. (EEP)

Adjusted net income for EEP and adjusted EBITDA for the principal business segment are provided to illustrate trends in income excluding non-cash unrealized derivative fair value losses and gains and other items that Management believes are not indicative of EEP's core operating results. Adjusted EBITDA is used as a supplemental financial measurement to manage the performance of the entity. DCF is used as a supplemental financial measurement to assess liquidity and the ability to generate cash sufficient to pay interest costs and make cash distributions to unitholders.

Spectra Energy Partners, LP (SEP)

Ongoing segment EBITDA represents reported segment EBITDA, excluding special items. The presentation of ongoing segment EBITDA provides useful information to investors, as it allows investors to more accurately compare a segment's ongoing performance across periods. Ongoing DCF represents DCF, excluding the cash effect of special items. DCF provides useful information to investors, as it represents the cash generation capabilities of SEP to support distribution growth.

Forward Looking Information

This Supplemental Package includes certain forward looking statements or information to provide information about Enbridge and its subsidiaries, affiliates and associates, including management's assessment of Enbridge's future plans and operations. This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be forward looking information. In particular, this supplemental package contains forward looking information pertaining to, but not limited to, information with respect secured growth projects and future growth, development and expansion programs, including expected construction and in service dates and capital costs.

Although Enbridge believes these forward looking statements are reasonable based on the information available on the date such statements are made and processes used to prepare it, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, forward-looking statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty. A further discussion of the risks and uncertainties facing Enbridge, ENF, EEP and SEP can be found in their filings with Canadian and United States securities regulators.

Except to the extent required by applicable law, Enbridge assumes no obligation to publicly update or revise any forward looking statements made in this Supplemental Package or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to Enbridge, ENF, EEP or SEP or persons acting on their behalf, are expressly qualified in their entirety by these cautionary statements.

Contents

Section 1: Sponsored Vehicle Performance and Impact to Enbridge	4
Enbridge Income Fund Holdings	4
Structure, dividends and distributions	4
Fund Group Performance Overview	5
Enbridge Pick-up of Fund Group Adjusted Earnings.....	6
Enbridge Energy Partners.....	7
Structure and distributions	7
EEP Performance Overview.....	8
Enbridge Pick Up of EEP Adjusted Earnings.....	9
Spectra Energy Partners.....	10
Structure and distributions	10
SEP Performance Overview.....	11
Section 2: Consolidated Enbridge Performance	13
Distributable Cash Flow	13
Adjusted EBITDA to Adjusted Earnings	14
Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results.....	15
Other Non-Cash Adjustments	15
Cash Distribution from Equity Earnings	15
Section 4: Business Segment Performance and Additional Business Level Detail.....	16
Liquids Pipelines.....	16
Gas Transmission and Midstream.....	16
Gas Distribution	16
Green Power and Transmission	16
Energy Services	17
Eliminations and Other	17
Detailed Asset Performance	18
Canadian Mainline (includes Line 9).....	18
Lakehead System.....	19
Regional Oil Sands.....	20
Midcontinent and Gulf Coast ¹	20
US Gas Transmission	21
Canadian Gas Transmission and Midstream	21
Alliance Pipeline	21
Enbridge Gas Distribution	22
Union Gas.....	22
Eliminations & Other	22
Growth Projects	23

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Section 1: Sponsored Vehicle Performance and Impact to Enbridge

The first section of the Supplemental Package has been designed to provide clarity into the structure, distributions, and financial performance of Enbridge's Sponsored Vehicles from both a cash flow and earnings perspective. Enbridge's Sponsored Vehicles are Enbridge Income Fund Holdings, Enbridge Energy Partners and Spectra Energy Partners. Additionally, our intention is to help link the reader between the financial performance of the Sponsored Vehicles, and Enbridge's pick up of cash distributions and earnings from its investment in the Sponsored Vehicles.

Enbridge Income Fund Holdings

Structure, dividends and distributions

	Q4 2016	Q4 2017
<i>(millions of units or shares as applicable, unless otherwise disclosed)</i>		
Enbridge Income Fund Holdings (ENF)		
ENF Common shares outstanding		
Held by public	99.5	139.1
Held by ENB	24.7	34.6
The Fund Group		
Enbridge Income Fund ordinary trust units outstanding		
Held by ENF	124.2	173.7
Held by ENB	94.2	72.5
Enbridge Commercial Trust (ECT)		
Preferred units held by ENB	87.7	87.7
Enbridge Income Partners LP (EIPLP)		
Class A units held by ECT (not included in total)	382.2	408.1
Class C units held by ENB	442.9	442.9
Class D units held by ENB ¹	10.0	19.1
Total units outstanding at the Fund Group	759.0	795.9
Enbridge's economic ownership in the Fund Group	86.9%	82.5%
Quarterly dividends & distributions		
Dividend per ENF common share	\$0.47	\$0.51
Distribution per Fund unit	\$0.54	\$0.54
Distribution per ECT preferred unit	\$0.54	\$0.54
Distribution per EIPLP Class C unit	\$0.54	\$0.54
Non-cash distribution per EIPLP Class D unit ¹	\$0.54	\$0.54

¹ Class D unit distributions are declared monthly and paid-in-kind with the issuance of additional Class D units in the following month.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

The following tables highlight the performance of the Fund Group as depicted in the February 16, 2018 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

Fund Group Performance Overview

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Liquids Pipelines	507	599	2,030	2,149
Gas Pipelines	40	56	184	205
Green Power	62	71	242	255
Eliminations and Other	15	22	58	56
Adjusted EBITDA	624	748	2,514	2,665
Cash distributions received in excess of equity earnings	23	9	15	22
Maintenance capital	(38)	(30)	(109)	(72)
Interest expense	(80)	(104)	(343)	(398)
Current income taxes	(2)	(27)	(34)	(76)
EIPLP cash Incentive distribution rights (IDR)	(12)	(12)	(47)	(48)
Other non-cash adjustments	28	32	55	89
EIPLP Distributable Cash Flow	543	616	2,051	2,182
Fund and ECT interest expense, net	(21)	(19)	(89)	(78)
ECT incentive fee	(30)	(31)	(121)	(123)
Fund and ECT operating and administrative	(1)	(1)	(4)	(5)
Fund Group DCF	491	565	1,837	1,976
Distributions paid to ENB ¹	(336)	(325)	(1,343)	(1,309)
Cash retained	(88)	(156)	(242)	(358)
ENF Distribution income	67	84	252	309
ENF Dividends declared ²	58	80	219	295
¹ Distributions paid to ENB comprises:				
EIPLP Class C distributions	(238)	(238)	(952)	(952)
ECT Preferred unit distributions	(48)	(48)	(189)	(189)
Fund Unit distributions	(50)	(39)	(202)	(168)
	(336)	(325)	(1,343)	(1,309)
² ENF Dividends declared comprises:				
Dividends paid to ENB	12	16	44	59
Dividends paid to public shareholders	46	64	175	236
	58	80	219	295
	Q4 2016	Q4 2017	YTD 2016	YTD 2017
Total cash received by ENB from Fund Group:				
EIPLP Cash Incentive Distribution rights (IDR)	12	12	47	48
ECT incentive fees	30	31	121	123
EIPLP Class C distributions	238	238	952	952
ECT Preferred unit distributions	48	48	189	189
Fund Unit distributions	50	39	202	168
ENF Dividend	12	16	44	59
	390	384	1,555	1,539

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Enbridge Pick-up of Fund Group Adjusted Earnings

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Fund Group Assets				
<i>Liquids Pipelines</i>				
Canadian Mainline	317	368	1,240	1,342
Regional Oil Sands System	128	182	510	600
Southern Lights Pipeline	28	30	116	120
Bakken System	8	6	32	28
Feeder Pipelines & Other	26	13	132	59
<i>Gas Pipelines</i>				
Alliance Pipeline	40	56	184	205
<i>Green Power</i>				
	62	71	242	255
<i>Eliminations & Other</i>				
	15	22	58	56
Total Fund Group Adjusted EBITDA	624	748	2,514	2,665
Less:				
Depreciation and Amortization	(152)	(170)	(627)	(660)
Interest expense				
EIPLP, adjusted ¹	(95)	(113)	(371)	(424)
Fund	(24)	(26)	(106)	(103)
	(119)	(139)	(477)	(527)
Affiliate interest expense ²	69	71	267	274
Total adjusted interest expense	(50)	(68)	(210)	(253)
Income taxes				
EIPLP, adjusted ¹	(45)	(68)	(189)	(200)
Other intercompany eliminations	(12)	(6)	(50)	(35)
Fund Group calculated adjusted earnings before NCI and IDRs	365	436	1,438	1,517
Adjusted earnings attributable to redeemable NCI	(15)	(22)	(34)	(53)
Enbridge calculated adjusted earnings from the Fund Group³	350	414	1,404	1,464

¹ See Enbridge Income Partners LP Management's Discussion and Analysis for the year ended December 31, 2017

² Interest expense on affiliate loans that eliminate upon consolidation with Enbridge.

³ As reflected in Enbridge's adjusted earnings.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Enbridge Energy Partners

Structure and distributions

	Q4 2016	Q4 2017
<i>(millions of units, unless otherwise disclosed)</i>		
Enbridge Energy Partners		
Class A units outstanding		
Held by public	215.7	215.7
Held by ENB	46.5	110.8
Class B units outstanding		
Held by ENB	7.8	7.8
i-Units outstanding		
Held by Public	72.3	79.3
Held by ENB	9.6	10.6
Class D units outstanding		
Held by ENB	66.1	-
Class E units outstanding		
Held by ENB	18.1	18.1
Total LP units outstanding	436.1	442.3
GP interest	8.9	9.0
Total units outstanding	445.0	451.3
Enbridge's economic ownership in EEP	35.3%	34.6%
<i>The following units are not included in the calculation of effective ownership</i>		
Series 1 preferred units outstanding		
Held by ENB	48.0	-
Incentive distribution units outstanding		
Held by ENB	0.0	-
Class F units		
Held by ENB	-	0.0
Distributions	Q4 2016	Q4 2017
EEP distribution per unit (as declared)	\$0.58	\$0.35

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

EEP Performance Overview

The following tables highlight the performance of EEP as depicted in the February 15, 2018 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

EEP Adjusted EBITDA to DCF Reconciliation

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Liquids				
Lakehead	374	360	1,466	1,415
Mid-Continent	23	17	94	60
North Dakota	37	56	171	177
Other	35	(3)	150	15
Adjusted EBITDA	469	430	1,881	1,667
Net income attributable to non-controlling interests	(122)	(110)	(467)	(418)
Interest expense, net	(109)	(97)	(413)	(398)
Income tax benefit/(expense)	6	8	(1)	8
Distribution in excess of equity earnings	-	5	6	8
Maintenance capital expenditures	(20)	(10)	(55)	(36)
Allowance equity during construction ¹	-	(14)	-	(47)
Other	(3)	(1)	(8)	-
Distributable Cash Flow	221	211	943	784
Cash Distributions (as declared)	216	130	864	519
PIK Distributions (gross – as declared)	49	32	188	124
Total Distributions (as declared)	264	162	1,052	643
Coverage Ratio (as declared)	0.83	1.30	0.90	1.22
Total cash received by ENB from EEP (as paid):				
Class A distributions	27	39	109	143
Class B distribution	5	3	18	13
Class D distributions	38	-	154	39
Class E distributions	11	6	42	29
Incentive distribution rights	5	-	21	5
Class F distributions	-	4	-	11
Series EA distributions	65	51	128	232
Series ME distributions	45	44	84	166
DakTex distributions	-	32	-	63

¹ Distributable cash flow excludes allowance for equity used during construction beginning Q1 2017

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

EEP Adjusted Earnings

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
EEP Adjusted EBITDA				
Liquids	434	433	1,731	1,652
Other	35	(3)	150	15
Adjusted EBITDA	469	430	1,881	1,667
Interest expense, income tax expense and depreciation and amortization - discontinued operations	(42)	-	(188)	(93)
Depreciation and amortization	(111)	(107)	(427)	(436)
Interest expense, net	(109)	(103)	(406)	(407)
Income tax expense	6	8	1	8
Less: Net income attributable to:				
Noncontrolling interests	(86)	(106)	(329)	(345)
Series 1 preferred unit distributions	(23)	-	(90)	(29)
Adjusted Net Income attributable to GP and LP ownership in EEP	104	122	442	365
Allocations to GP	(57)	(13)	(226)	(48)
Adjusted Net Income allocable to common units and i-units	47	109	216	317
Weighted average common units and i-units outstanding (basis and diluted)	351	423	348	400
Adjusted Net Income per common unit and i-unit (basic and diluted)¹	0.14	0.26	0.62	0.80

Enbridge Pick Up of EEP Adjusted Earnings

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Adjusted net income attributable to general and limited partner	104	122	442	365
Add: Series 1 preferred unit distributions	23	-	90	29
Add: Adjusted NCI Interest (Enbridge and MEP)	86	106	329	345
Adjusted net income attributable to all partners	213	228	861	739
Other	12	(2)	(22)	(32)
EEP calculated earnings before NCI (USD)	225	226	831	707
Average exchange rate (CAD/USD)	1.33	1.27	1.32	1.30
EEP calculated earnings before NCI (CAD)	300	290	1,108	912
Adjusted earnings attributable to NCI (CAD)	(53)	(88)	(217)	(286)
ENB calculated earnings from EEP (CAD)²	247	202	891	626

¹ Calculation based on the two class MLP method. Calculation factors common units' and i-units' share (98%) of distributions in excess of earnings divided by the weighted average number of common units and i-units outstanding for the period. The overdistributed earnings are allocated to the common units and i-units based on the distribution waterfall outlined in EEP's partnership agreement.

² As reflected in Enbridge's adjusted earnings.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Spectra Energy Partners

Structure and distributions

	Q4 2016	Q4 2017
<i>(millions of units, unless otherwise disclosed)</i>		
Spectra Energy Partners		
Common Units		
Held by public	77.9	81.9
Held by Enbridge*	230.5	230.5
	308.4	312.4
Total LP units outstanding		
GP interest	6.3	6.4
Total units outstanding	314.7	318.8

Distributions

SEP distribution per unit (as declared)	0.68875	0.73875
---	---------	---------

Distribution information

(unaudited; millions of United States dollars, unless otherwise disclosed)

	Q4 2016	Q4 2017
Cash Distributions (as declared)	294	358
Ongoing Cash Coverage Ratio (as declared)	1.1x	1.0x

*Enbridge started indirectly holding common units of Spectra Energy Partners, effective February 27, 2017, the date of the closing of the acquisition of Spectra Energy Corp.

SEP Performance Overview

The following tables highlight the performance of SEP as depicted in the February 15, 2018 news release. Unless, otherwise disclosed, the results reflect a full quarter of results in both 2016 and 2017, even though Enbridge's acquisition of Spectra Energy Corp closed on February 27, 2017.

SEP Distributable Cash Flow Reconciliation

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	466	507	1,719	2,008
Liquids	63	60	237	260
Other	(19)	(35)	(82)	(89)
Total Ongoing EBITDA	510	532	1,874	2,179
Add:				
Earnings from equity investments	(35)	(68)	(127)	(201)
Distributions from equity investments	28	53	160	185
Other	1	1	13	10
Less:				
Interest expense	59	74	224	265
Equity AFUDC	37	8	121	115
Net cash paid for income taxes	3	3	10	15
Distributions to non-controlling interests	8	12	30	49
Maintenance capital expenditures	67	63	240	199
Ongoing Distributable Cash Flow	330	358	1,295	1,530

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
Total cash distributions received by ENB*(as paid):				
Common units held by ENB	156	167	600	652
GP interest	4	5	16	18
Incentive Distributions	73	89	260	332

*Please note that the cash distributions received were paid to Spectra Energy Corp prior to February 27, 2017. Following the closing of the Spectra acquisition on February 27, 2017, the cash distributions are paid to ENB.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

SEP Ongoing Net Income

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	466	507	1,719	2,008
Liquids	63	60	237	260
Other	(19)	(35)	(82)	(89)
Total Ongoing EBITDA	510	532	1,874	2,179
Less:				
Depreciation and Amortization				
US Transmission	75	80	285	314
Liquids	7	8	29	32
Interest Expense	59	74	224	265
Income Taxes	5	5	18	19
Other income and expense	(1)	-	1	2
Ongoing Net Income	363	365	1,319	1,551
Less: Ongoing Net Income – NCI	26	7	78	94
Ongoing Net Income – Controlling interest	337	358	1,241	1,457

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Section 2: Consolidated Enbridge Performance

The second section of the Supplemental Package provides reconciliation to Enbridge's DCF and Adjusted Earnings results. This information is included so that the reader does not need to reference multiple documents when reviewing Enbridge's quarterly performance.

Distributable Cash Flow

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,355	1,482	5,327	5,484
Gas Transmission and Midstream	166	1,020	659	3,350
Gas Distribution	238	450	833	1,379
Green Power and Transmission	91	109	355	379
Energy Services	(4)	(21)	30	(52)
Eliminations and Other	(84)	(77)	(302)	(223)
Adjusted EBITDA	1,762	2,963	6,902	10,317
Maintenance Capital ¹	(205)	(345)	(671)	(1,261)
Interest Expense (net of capitalized interest)	(403)	(665)	(1,545)	(2,421)
Current Income Taxes	(31)	(49)	(92)	(154)
Distributions to noncontrolling and redeemable noncontrolling interests	(236)	(272)	(922)	(1,042)
Cash distributions in excess of equity earnings	67	118	183	279
Preference Share Dividends	(76)	(84)	(293)	(330)
Other receipts of cash not recognized in revenue	37	25	119	196
Other non-cash adjustments	(36)	50	32	30
Distributable Cash Flow	879	1,741	3,713	5,614
Weighted average common shares outstanding	927	1,652	911	1,525
DCF per common share	\$0.95	\$1.05	\$4.08	\$3.68

	YTD 2016	YTD 2017
¹ Maintenance Capital		
Liquids Pipelines	(207)	(197)
Gas Transmission and Midstream	(48)	(465)
Gas Distribution	(339)	(491)
Green Power and Transmission	(5)	(4)
Eliminations and Other	(72)	(104)
Total Maintenance Capital	(671)	(1,261)

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Adjusted EBITDA to Adjusted Earnings

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,355	1,482	5,327	5,484
Gas Transmission and Midstream	166	1,020	659	3,350
Gas Distribution	238	450	833	1,379
Green Power and Transmission	91	109	355	379
Energy Services	(4)	(21)	30	(52)
Eliminations and Other	(84)	(77)	(302)	(223)
Adjusted EBITDA	1,762	2,963	6,902	10,317
Depreciation and amortization	(564)	(764)	(2,240)	(3,152)
Interest expense (net of capitalized interest) ¹	(403)	(638)	(1,545)	(2,305)
Income taxes ¹	(136)	(252)	(520)	(805)
Noncontrolling interests and redeemable noncontrolling interests ^{1,2}	(61)	(212)	(226)	(743)
Preference share dividends	(76)	(84)	(293)	(330)
Adjusted earnings	522	1,013	2,078	2,982
Weighted average common shares outstanding	927	1,652	911	1,525
Adjusted earnings per common share	\$0.56	\$0.61	\$2.28	\$1.96

¹ These balances are presented net of adjusting items.

² Included within Noncontrolling interests and redeemable noncontrolling interests are earnings to public holders of Enbridge's sponsored vehicles, in the following amounts:

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
Enbridge Income Fund (Fund Group)	15	22	34	53
Enbridge Energy Partners	53	88	217	286
Spectra Energy Partners	-	98	-	398

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results

This section of the Supplemental Package includes additional disclosure related to certain line items. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

Other Non-Cash Adjustments

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Equity AFUDC	-	(20)	(1)	(135)
Other	(36)	70	33	165
Total Other non-cash adjustments	(36)	50	32	30

Cash Distribution from Equity Earnings

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Cash Distributions Received from Equity Investments	224	468	827	1,389
Less: Equity Income ¹	157	350	644	1,110
Cash Distribution in excess of equity earnings	67	118	183	279

Cash Distributions Received from Equity Investments by Entity

Enbridge Inc.	152	215	573	688
The Fund Group	62	66	199	229
Enbridge Energy Partners	10	55	55	133
Spectra Energy Partners ²	-	132	-	339
Total Cash Distributions	224	468	827	1,389

Entity	Key equity investments:
Enbridge Inc.	Seaway Pipeline, Southern Access Extension, Aux Sable, Vector, Offshore, Noverco, DCP midstream, Texas Express Pipeline ³
The Fund Group	Alliance Pipeline
Enbridge Energy Partners	Bakken Pipeline
Spectra Energy Partners	Gulfstream, SESH, Steckman Ridge, Sabal Trail

¹ These balances are presented net of adjusting items.

² Please note only distributions received following the close of the Spectra transaction on February 27, 2017 are reflected.

³ As part of the EEP strategic review, Enbridge acquired EEP's gas gathering business. The transaction closed on June 28, 2017 and prior to this date, the equity distribution from Texas Express Pipeline was included within EEP's results.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Section 4: Business Segment Performance and Additional Business Level Detail

This section of the Supplemental Package provides information regarding the consolidated performance of the lines of business included in Enbridge's business segments, and where appropriate, provides additional detail. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the acquisition by Enbridge on February 27, 2017. Prior quarter results have been recasted to reflect changes in the Company's segment presentation to Adjusted EBITDA.

Liquids Pipelines

	Q4 2016	YTD 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>							
Canadian Mainline	318	1,240	315	312	348	367	1,342
Lakehead System	507	1,905	513	426	406	441	1,786
Regional Oil Sands System	129	510	131	135	152	182	600
Mid-Continent and Gulf Coast	188	800	152	164	165	200	681
Other	213	872	214	287	282	292	1,075
Adjusted EBITDA	1,355	5,327	1,325	1,324	1,353	1,482	5,484

Gas Transmission and Midstream

	Q4 2016	YTD 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>							
US Gas Transmission	10	31	255	674	636	650	2,215
Canadian Gas Transmission and Midstream	41	142	88	137	154	196	575
Alliance Pipeline	40	184	57	44	48	56	205
US Midstream	48	207	42	33	74	69	218
Other	27	95	30	29	29	49	137
Adjusted EBITDA	166	659	472	917	941	1,020	3,350

Gas Distribution

	Q4 2016	YTD 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>							
Enbridge Gas Distribution	199	709	221	163	116	201	701
Union Gas	-	-	87	146	110	208	551
Other Gas Distribution & Storage	39	124	73	1	12	41	127
Adjusted EBITDA	238	833	381	310	238	450	1,379

Green Power and Transmission

	Q4 2016	YTD 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>							
Adjusted EBITDA	91	355	101	101	68	109	379

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Energy Services

	Q4 2016	YTD 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>							
Adjusted EBITDA	(4)	30	(4)	(3)	(24)	(21)	(52)

Eliminations and Other

	Q4 2016	YTD 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>							
Operating and administrative	(8)	(5)	(16)	2	27	(52)	(39)
Realized foreign exchange hedge settlements	(76)	(297)	(72)	(70)	(17)	(25)	(184)
Adjusted EBITDA	(84)	(302)	(88)	(68)	10	(77)	(223)

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Detailed Asset Performance

Canadian Mainline (includes Line 9)

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018
Tariff Information¹ (USD/Bbl)									
International Joint Tariff	\$4.07	\$4.07	\$4.05	\$4.05	\$4.05	\$4.05	\$4.07	\$4.07	\$4.07
Less: Lakehead Toll	\$2.44	\$2.61	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43	\$2.43
Equals: Canadian Residual Toll	\$1.63	\$1.46	\$1.47	\$1.47	\$1.47	\$1.62	\$1.64	\$1.64	\$1.64
Plus: Applicable Surcharges	\$0.25	\$0.25	\$0.14	\$0.14	\$0.14	\$0.14	\$0.23	\$0.23	\$0.18
Equals: Canadian Toll	\$1.88	\$1.71	\$1.61	\$1.61	\$1.61	\$1.76	\$1.87	\$1.87	\$1.82
Edmonton to Hardisty Surcharge	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
Average Ex-Gretna Throughput (kpbpd)	2,543	2,242	2,353	2,481	2,593	2,449	2,492	2,586	TBD
Effective FX Rate (CAD/USD) ²	\$1.11	\$1.03	\$1.05	\$1.06	\$1.04	\$1.04	\$1.07	\$1.07	TBD

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	515	585	2,036	2,199
Operating expenses				
Power	(76)	(87)	(284)	(334)
Operating & administrative expenses	(123)	(132)	(507)	(515)
Other income/(expense)	316	366	1,245	1,350
Adjusted EBITDA	318	367	1,240	1,342

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

² Inclusive of realized gains or losses on foreign exchange derivative financial instruments.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Lakehead System

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018
Tariff Information¹ (USD/Bbl)									
Lakehead Index Toll	\$1.16	\$1.16	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13
Plus: Facilities Surcharge Mechanism	\$1.28	\$1.45	\$1.45	\$1.45	\$1.45	\$1.30	\$1.30	\$1.30	\$1.30
Equals: Lakehead Toll	\$2.44	\$2.61	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43	\$2.43
Deliveries (kpbpd)	2,735	2,440	2,495	2,624	2,748	2,604	2,620	2,724	TBD

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue	533	536	2,086	2,112
Operating expenses				
Power	(61)	(61)	(236)	(255)
Operating & administrative expenses	(108)	(129)	(430)	(489)
Allowance for equity during construction	10	14	46	47
Lakehead Adjusted EBITDA (as reported by EEP)	374	360	1,466	1,415
<i>Enbridge rate regulated accounting adjustments:</i>				
Allowance for equity during construction	(10)	(14)	(46)	(47)
Other	17	1	23	6
Adjusted EBITDA	381	347	1,443	1,374
FX Rate (CAD/USD)	\$1.33	\$1.27	\$1.32	\$1.30
Adjusted EBITDA (CAD)	507	441	1,905	1,786

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from the international border near Neche, North Dakota to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Regional Oil Sands¹

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	192	243	745	845
Operating expenses	(62)	(61)	(231)	(241)
	130	182	514	604
Other expense	(1)	-	(4)	(4)
Adjusted EBITDA	129	182	510	600

Midcontinent and Gulf Coast¹

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue & income from equity investments	247	269	1,025	959
Operating expenses	(106)	(111)	(421)	(433)
Adjusted EBITDA	141	158	604	526
FX Rate (CAD/USD)	\$1.33	\$1.27	\$1.32	\$1.30
Adjusted EBITDA (CAD)	188	200	800	681

¹ Effective January 1, 2017, adjusted EBITDA for Liquids Pipelines no longer adjusted for revenue that is deferred from certain take or pay tolling arrangements with make-up rights. The cash collected from these long-term contracts are included within "Other receipts of cash not recognized in revenue" within the Company's calculation of DCF.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

US Gas Transmission¹

Please note that the results below reflect Enbridge's pick-up of US Gas Transmission results following the close of the Merger Transaction.

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Operating revenues	-	621	-	2,023
Operating expenses				
Operating, Maintenance and Other	-	(192)	-	(604)
Other Income and Expenses	7	81	21	289
Adjusted EBITDA (USD)	7	510	21	1,708
FX Rate (CAD/USD)	\$1.33	\$1.27	\$1.32	\$1.30
Adjusted EBITDA (CAD)	9	649	28	2,211
Other	1	1	3	4
Adjusted EBITDA	10	650	31	2,215

Canadian Gas Transmission and Midstream

Please note that the results below reflect Enbridge's pick-up of Canadian Gas Transmission and Midstream results following the close of the Merger Transaction.

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Operating revenues	34	327	124	1,091
Operating expenses				
Natural Gas and Petroleum Products Purchased	(11)	(6)	(24)	(26)
Operating, Maintenance and Other	11	(141)	21	(539)
Other Income and Expenses	7	16	21	49
Adjusted EBITDA	41	196	142	575

Alliance Pipeline

	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017
Average Throughput (mmcf/d)								
Canada	1,659	1,559	1,544	1,429	1,629	1,519	1,530	1,564
US	1,757	1,698	1,683	1,541	1,724	1,623	1,643	1,684

¹ US Transmission results for all period presented have been recast to include EBITDA contributions from Vector Pipeline

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Enbridge Gas Distribution

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Rate Base (\$ billions)				\$5.9 ¹
Formula ROE (%)			9.19%	8.78%
Equity thickness (%)			36%	36%
Number of customers (thousands)			2,158	2,190
Adjusted EBITDA	199	201	709	701
Depreciation and amortization expense	(83)	(74)	(316)	(324)
Interest expense	(47)	(47)	(178)	(184)
Income taxes (expense)/recovery	(8)	5	(14)	8
Adjusting items in respect of:				
Interest expense	-	-	3	1
Income taxes	-	-	(3)	-
Adjusted earnings	61	85	201	202

Union Gas

Please note that the results below reflect Enbridge's pick-up of Union Gas results following the close of the Merger Transaction.

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Rate Base (\$ billions)			-	\$4.8 ¹
Formula ROE (%)			-	8.93%
Equity thickness (%)			-	36%
Number of customers (thousands)			-	1,475
Adjusted EBITDA	-	208	-	551
Depreciation and amortization expense	-	(66)	-	(225)
Interest expense	-	(45)	-	(144)
Income taxes expense	-	(12)	-	(3)
Earnings attributable to noncontrolling interests	-	(1)	-	(3)
Adjusting items in respect of:				
Income taxes	-	-	-	(1)
Adjusted earnings	-	84	-	175

Eliminations & Other

	Q4 2016	Q4 2017	YTD 2016	YTD 2017
<i>(unaudited)</i>				
Notional Amount of Foreign Currency Derivatives Realized	US\$261	US\$434	US\$1,044	US\$1,451
Average hedge price to sell US dollars for Canadian dollars	\$1.04	\$1.21	\$1.04	\$1.16
Average US dollar to Canadian dollar exchange rate	\$1.33	\$1.27	\$1.32	\$1.30

¹ Reflects Ontario Energy Board approved Utility Rate base for 2016 earnings sharing mechanism calculation

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

Growth Projects

	Ownership	Line of Business	Estimated Capital Cost	Expenditures to Date ²	Expected In-service Date
<i>(unaudited; billions of Canadian dollars, unless otherwise disclosed)</i>					
2018					
Liquids Pipelines					
Other	Enbridge	Liquids Pipelines	0.1	No significant spend to date	2018
Gas Transmission & Midstream					
High Pine	Enbridge	Canadian Gas Transmission and Midstream	0.4	0.4	1Q2018
Stampede Lateral	Enbridge	Offshore	US0.2	US0.1	3Q2018
Wynwood	Enbridge	Canadian Gas Transmission and Midstream	0.2	0.1	1H2018
RAM	Enbridge	Canadian Gas Transmission and Midstream	0.5	0.4	In-service + 3Q18
NEXUS	SEP	US Gas Transmission	US1.3	US0.6	3Q2018
TEAL	SEP	US Gas Transmission	US0.2	No significant spend to date	3Q2018
Atlantic Bridge	SEP	US Gas Transmission	US\$0.5	0.3	In-service + 4Q2018
Valley Crossing Pipeline	Enbridge	US Gas Transmission	US1.5	US1.1	4Q2018
STEP	SEP	US Gas Transmission	US0.1	No significant spend to date	4Q2018
Gas Distribution					
Utility Core Capital	Enbridge	EGD/Union	0.5	No significant spend to date	2018
Green Power & Transmission					
Rampion Wind - UK	Enbridge	Offshore Wind	0.8	0.6	2Q2018
2018 Total			7B		

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.

2019**Liquids Pipelines**

Line 3 Replacement – Canadian portion	Fund Group	Canadian Mainline	5.3	2.3	2H2019
Line 3 Replacement – US portion	EEP (joint funding)	Lakehead System	US2.9	US0.7	2H2019
Southern Access to 1,200 kbpd	EEP (joint funding)	Lakehead System	US0.4	US0.4	2H2019

Gas Transmission & Midstream

Stratton Ridge	SEP	US Gas Transmission	US0.2	US0.1	1H2019
PennEast	SEP	US Gas Transmission	US0.3	US0.1	2H2019
Spruce Ridge	Enbridge	Canadian Gas Transmission and Midstream	0.5	0.1	2019

Gas Distribution

Utility Core Capital	Enbridge	EGD/Union	0.8	No significant spend to date	2019
----------------------	----------	-----------	-----	------------------------------	------

Green Power & Transmission

Hohe See Wind & Expansion - Germany	Enbridge	Offshore Wind	2.1	0.5	2H2019
-------------------------------------	----------	---------------	-----	-----	--------

2019 Total**13B****2020****Gas Transmission & Midstream**

T-South Expansion	Enbridge	Canadian Midstream	1.0	No significant spend to date	2020
-------------------	----------	--------------------	-----	------------------------------	------

Gas Distribution

Utility Core Capital	Enbridge	EGD/Union	0.7	No significant spend to date	2019
----------------------	----------	-----------	-----	------------------------------	------

2020 Total**2B****Total Capital Program****22B¹**

¹USD capital has been translated to CAD using an exchange rate of \$1US dollar = \$1.25 Canadian dollars.

²Expenditures to date reflect total cumulative expenditures incurred from inception of the project up to December 31, 2017.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information. Non-GAAP measures have been reconciled to their most directly comparable GAAP measures for Enbridge and its Sponsored Vehicles can be located in the respective entities Fourth Quarter 2017 news release and on their respective websites.